

Next generation green power products for corporate customers

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GREEN POWER MARKET DEVELOPMENT GROUP

The Green Power Market Development Group

Developing corporate markets
for **1,000 MW** of new,
cost-competitive green power
by 2010 in the US



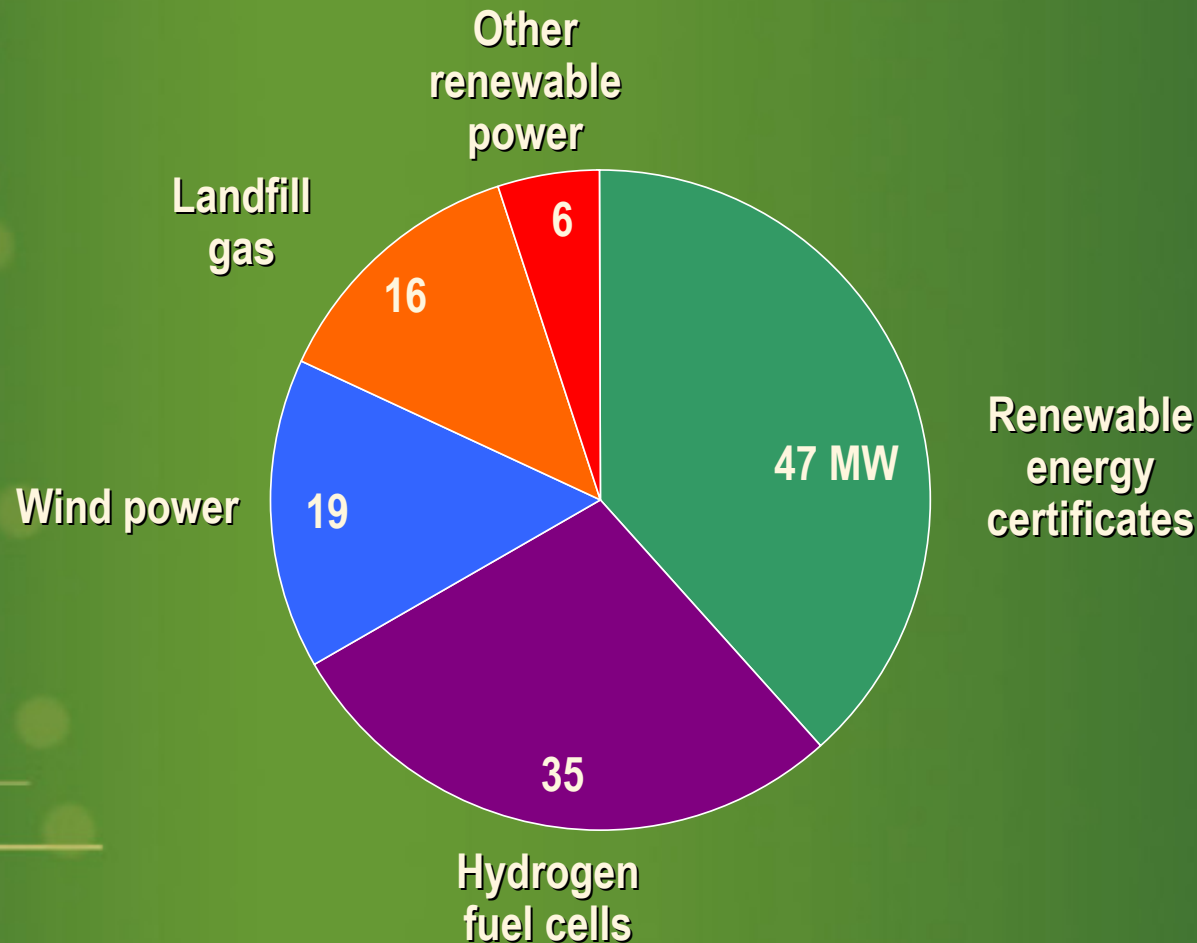
Alcoa Inc.
Cargill Dow LLC
Delphi Corporation
The Dow Chemical Company
DuPont
FedEx Kinko's
General Motors
IBM
Interface
Johnson & Johnson
Pitney Bowes
Staples



The Green Power Market Development Group has completed 123 MW of green power projects and purchases

Total = 123 megawatts (MW)

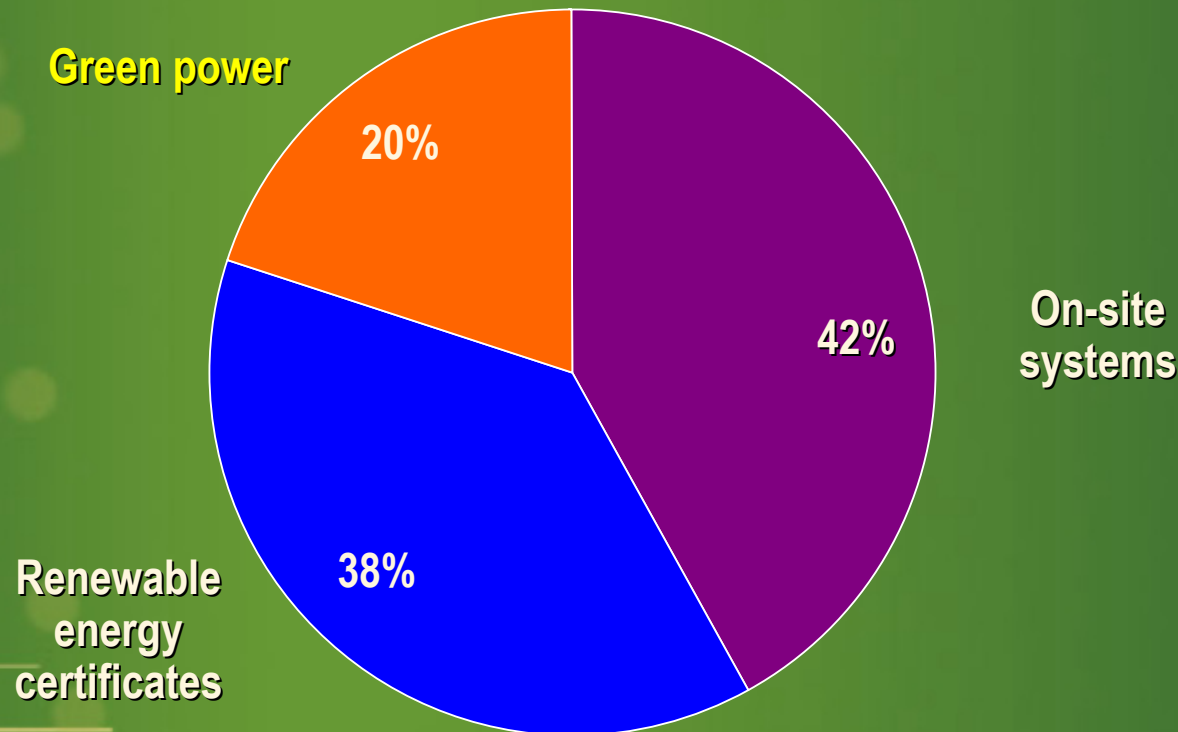
As of December 2003



The majority of these purchases are on-site systems and RECs

Percent, 100% = 123 MW

As of December 2003



Many current generation green power products are not sufficiently attractive to corporate customers

1. High premiums

- Regulated markets: \$26 / MWh avg.
- Deregulated markets: \$21 / MWh avg.

2. Limited value proposition

- PR
- Environmental goals
- ???

Value proposition often does not justify the premium

Less expensive means of PR & meeting environmental goals



“Next generation” green power product designs can address these shortcomings

Green power using
nationally sourced RECs



Reduces price premiums

Long-term fixed-price
green power



Provides additional value
proposition: Hedge

Green contract for
differences



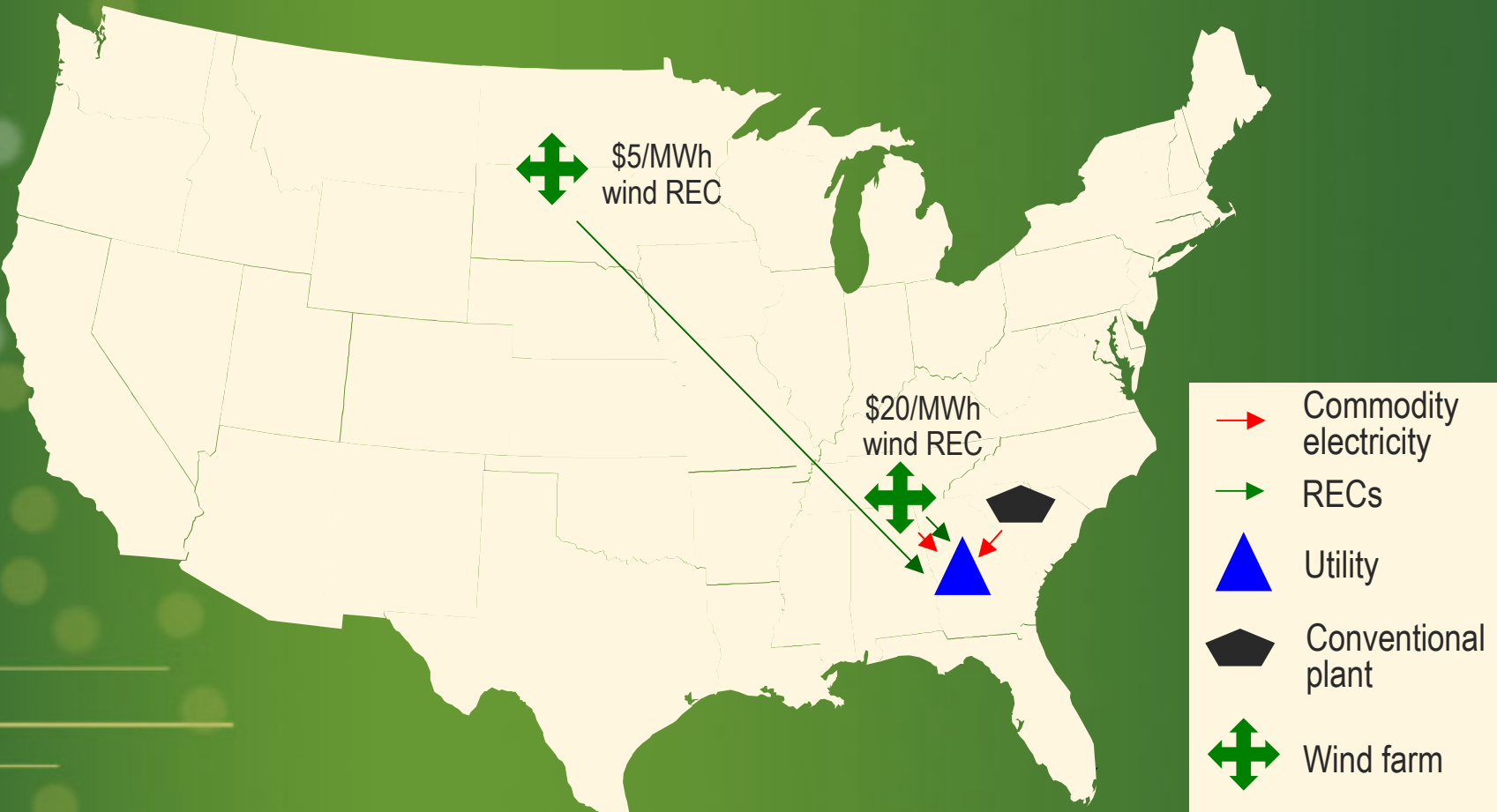
Provides additional value
proposition: Hedge



What is green power using nationally sourced RECs?

Green power = **Commodity electricity** + **REC**

ILLUSTRATIVE



Case example: *Pepco Energy Services, Sterling Planet, and The Tower Companies*

March 2003

Off-the-shelf
green power

Local LFG REC

+

Local electricity

High premium

New green
power product

National biomass REC

+

Local electricity

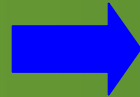
Lower premium

More options



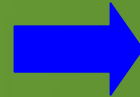
Emergence of green power using nationally sourced RECs could have several market implications

For corporate customers



- Lower cost green power
- Greater variety of options

For retail electricity suppliers



- Diversified portfolio (“national” and “local” green power)
- Ability to compete against unbundled RECs



Green power using nationally sourced RECs could help retail electricity suppliers provide alternatives to unbundled RECs

Possible advantages to customer

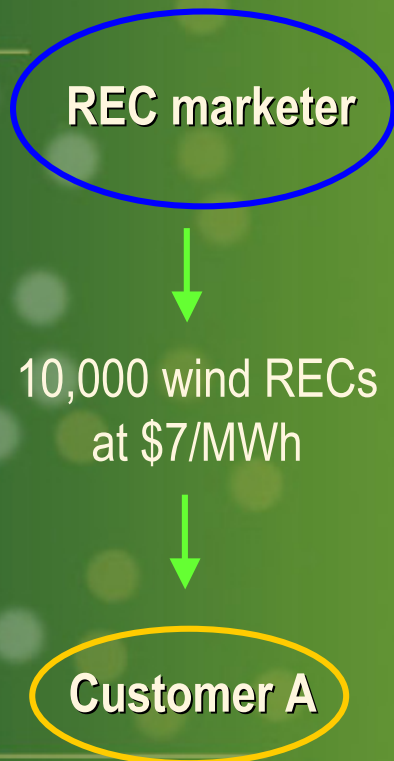
- One contract negotiation (at least for a facility)
- All on same bill
- Easier to describe
- Possible lower premium if retail electricity supplier gets volume discount on wholesale RECs



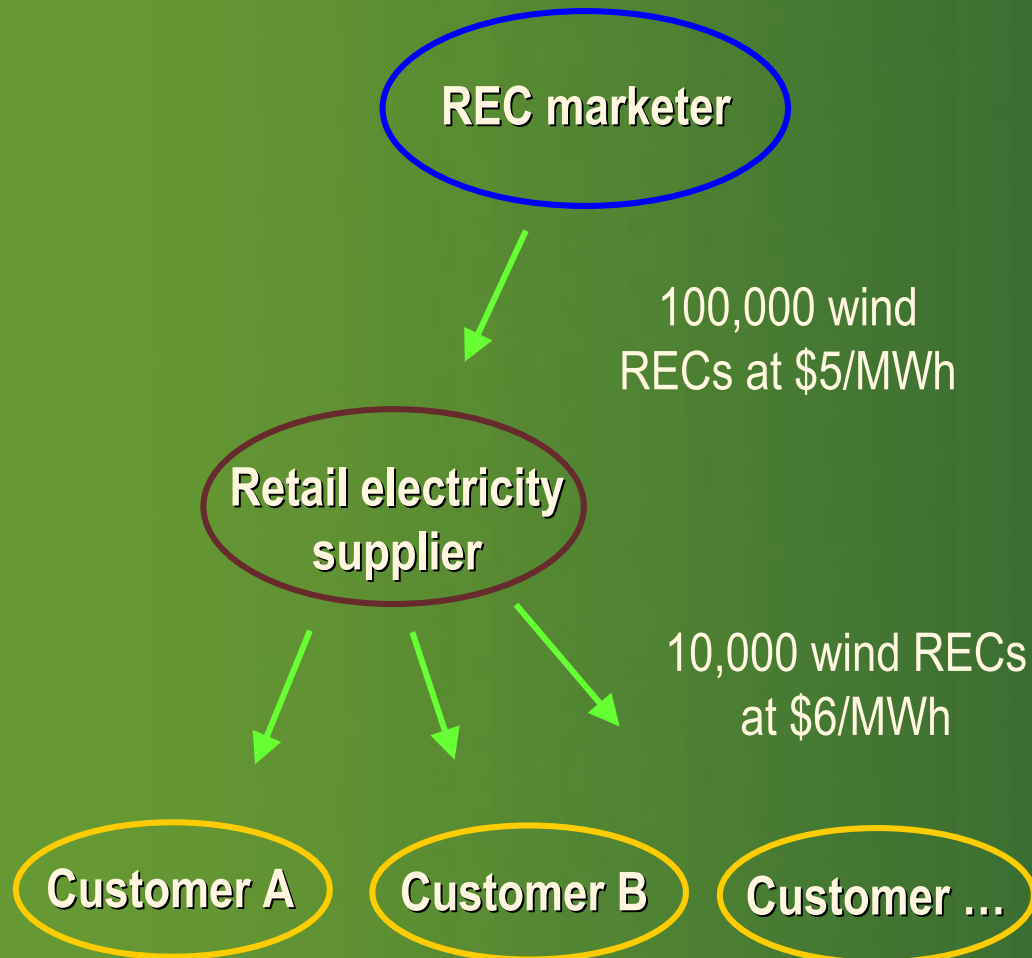
The green power premium could be lower than the REC price from the same source if electricity supplier buys at scale

ILLUSTRATIVE

Scenario 1



Scenario 2



What is long-term fixed-price green power?

Long-term

- 3+ years; often difficult for corporate customers to do >10 years

Fixed price

- Flat rate

Value proposition

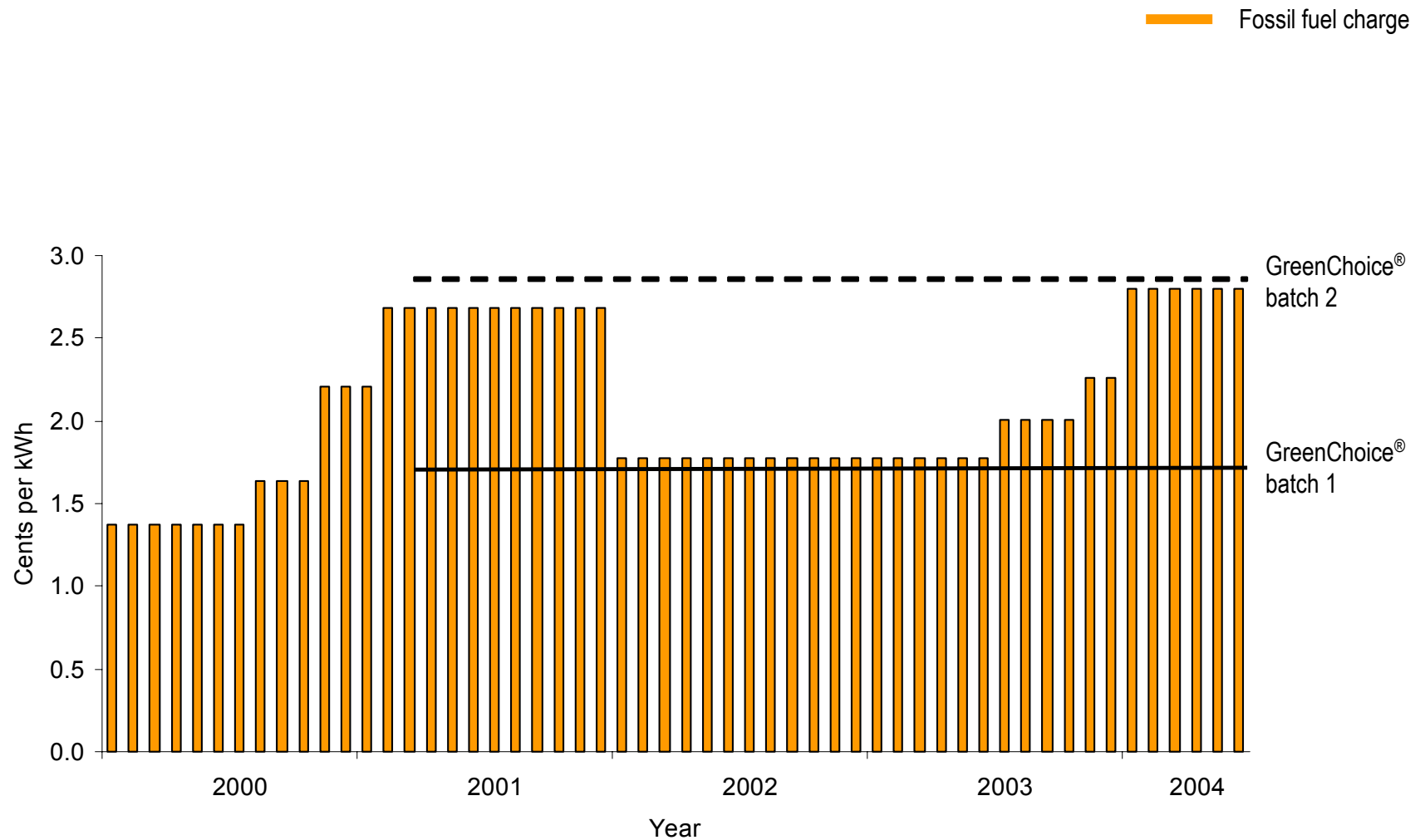
- PR, environmental goals . . .
- . . . plus hedge against electricity rate fluctuations

Status

- Not common

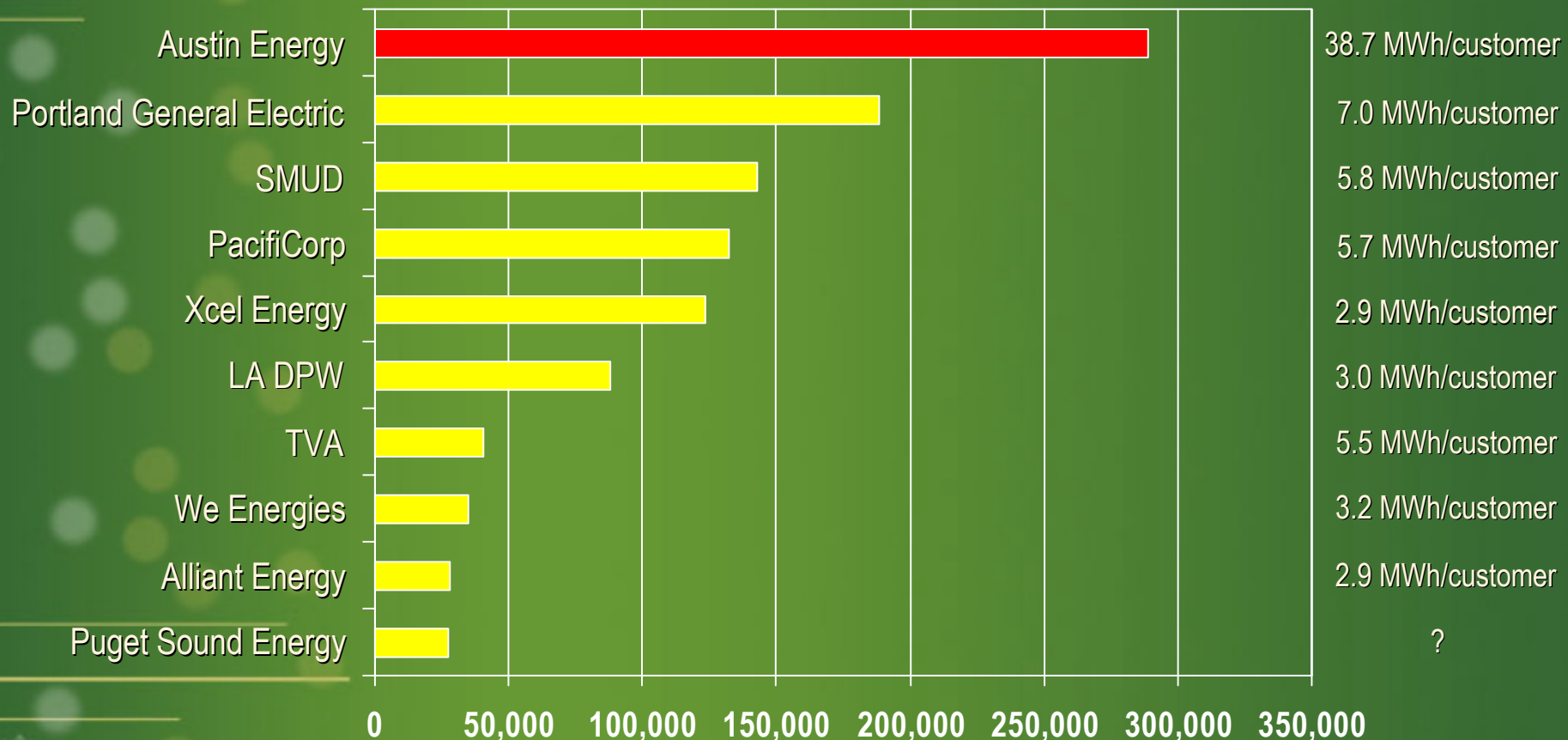


Case example: Austin Energy's fossil fuel charge vs. GreenChoice® charge



Consequently, it's no surprise that among regulated providers, Austin Energy has the largest green power program

MWh/year, 2003



Source: U.S. Department of Energy, National Renewable Energy Laboratory. As of December 2003.



Where would long-term fixed-price green power be attractive?

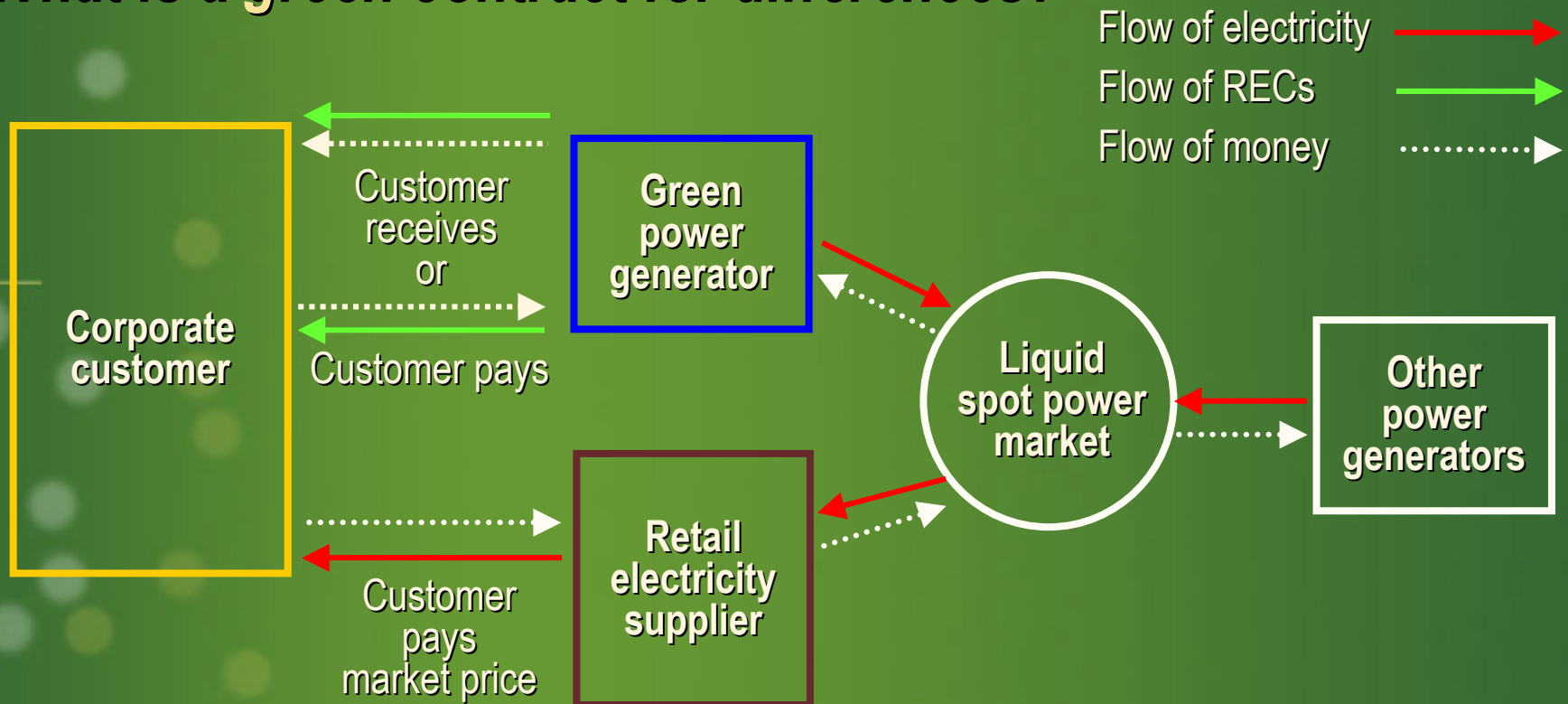


Markets where . . .

- Rates fluctuate & volatility passed on to customers
- Natural gas a key primary fuel
- Suppliers transitioning away from price caps



What is a green contract for differences?



CFD with green power
generator signed at...

& market price for
power is...

\$ customer receives
(pays to) green
power generator is...

& net cost to customer is:

\$40/MWh

\$55/MWh

\$15/MWh

\$40/MWh

\$40/MWh

\$30/MWh

(\$10/MWh)

\$40/MWh



Why green CFDs?

Value proposition

- PR, environmental goals . . .
- . . . plus hedge against electricity rate fluctuations

Which markets?

- Deregulated markets

Case example

- VisionQuest + City of Calgary (26,000 MWh/year)
- VisionQuest + Province of Alberta (105,000 MWh/year)

Recent activity

- NYSERDA working to develop wind-based CFD in NY
- WRI & NYSERDA issued joint RFI



More information about next generation products can be found in the next issue of WRI's "Corporate Guide to Green Power Markets"



- November, 2004
- 3 products
- Case studies
- US, Canadian, & Mexican markets



Thank you!

Contacts

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